Subject Description Form

Subject Code	EE524
Subject Title	Open Electricity Market Operation
Credit Value	3
Level	5
Pre-requisite/ Co-requisite/ Exclusion	Nil
Objectives	 To enable students to understand the key and practical issues of restructuring electricity supply industry and to establish a broad knowledge of open electricity market operation. To enable students to understand the key issues in open electricity market operation including deregulated power system operation, transmission pricing, procurement of ancillary services, congestion management, available transmission capacity so that students are provided with knowledge and techniques they need to meet the electric industry's challenges in the 21st century.
Intended Learning Outcomes	 Upon completion of the subject, students will be able to: a. Acquire a good understanding of the rationale and key issues for restructuring electricity supply industry, practical operation and design considerations for real world electricity markets, and financial tools to hedge risks used in electricity supply industries. b. Analyse the available transmission capacity and formulate equitable transmission pricing in electricity markets. c. Assess ancillary services requirements and values based on security, economic and performance considerations. d. Present technical results in the form of technical report and verbal presentation
Subject Synopsis/ Indicative Syllabus	 Restructuring of the Electricity supply industry (ESI): ESI structures; Privatisation and competition; Market structures and architectures; Regulation of Electricity Markets; Role of existing players. Electricity market: Timeline coordination, design considerations and practical operation of a real-world electricity market system. Use of different financial contracts/tools including derivatives and electricity futures for risk management in electricity markets. Game theory approach for market competition analysis. Transmission congestion management in electricity market. Security considerations. Transmission and ancillary services: Transmission ownership and restructuring. Measuring available transmission capacity in energy markets. Purchasing transmission capacity. Network and point to point transmission services. Fixed and firm transmission rights. Ancillary services and technical specifications, and performance based cost model. Transmission pricing: The costs of transmission services. Locational marginal pricing. Embedded cost allocation methods. Stranded assets. Short-run marginal cost. Long-run marginal cost. Integrated approach of transmission pricing.

The concept of electricity market modelling and economic analysis framework will be Teaching/Learning presented through lectures and tutorials with reference to real-life market environment. Methodology Students will be required to form groups to work through cases covering the market structure and operational aspects so as to develop ability to critically evaluate principles and operation of electricity markets. Tutorials will be structured on different sessions for better understanding on the theoretical concepts which require sufficient contributions from students. Students will also learn through active participation in the presentation of finding of their case studies. Teaching/Learning Methodology Outcomes b d a ✓ ✓ ✓ Lectures Case Studies & Presentation Assessment Methods in Specific assessment % Intended subject learning outcomes to **Alignment with** methods/tasks weighting be assessed **Intended Learning** b d a c **Outcomes** ✓ ✓ / 1. Examination 62% 19% 2. In-class tests 19% ✓ ✓ ✓ ✓ 3. Cases study & presentation Total 100% The outcomes on the concepts of modelling, analysis and applications are assessed by the usual means of examination and tests whilst those on problem-solving techniques and presentation of findings, as well as technical reporting and teamwork, are evaluated by the case study exercise. **Student Study** Class contact: **Effort Expected** Lecture/Tutorial 33 Hrs. Presentation 6 Hrs. Other student study effort: Case study and report 15 Hrs. Self-study 51 Hrs.

Reading List and References

Reference books:

Total student study effort

1. D. Gan, D. Feng and J. Xie, Electricity Markets and Power System Economics, CRC Press, 2013

105 Hrs.

- 2. D. Kirschen, G. Strbac, Fundamentals of Power System Economics, 2nd Edition, John Wiley & Sons, 2018
- 3. K. Bhattacharya, M.H.J. Bollen, and J.E. Daalder, Operation of Restructured Power Systems, Kluwer Academic Publishers, 2001